

# Cyan Technology Ltd

## Delivering Smart Metering Benefits to the Indian Utilities

**Dr. Sean Cochrane**

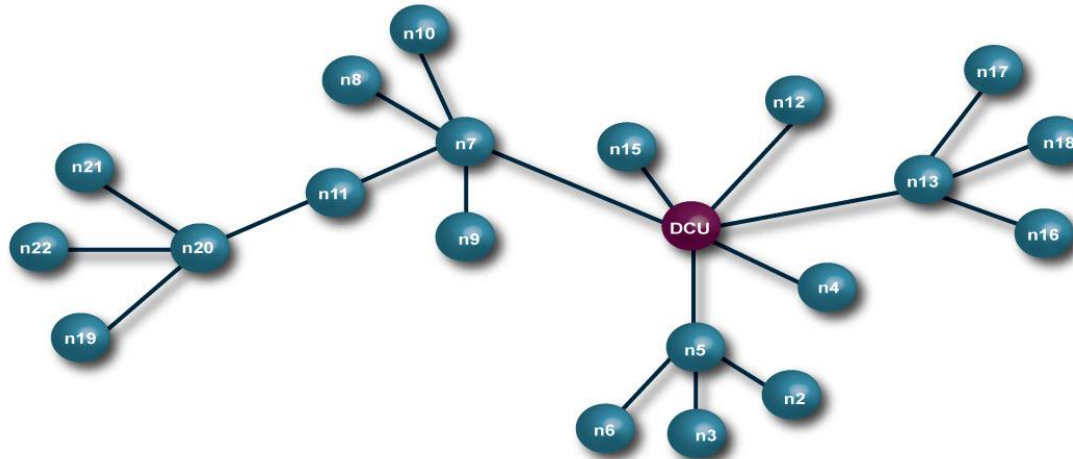
Strategic Marketing Manager, Cyan Technology

4th Annual Smart Grids & Cleanpower 2012 Conference  
14 June 2012 Cambridge  
[www.cir-strategy.com/events](http://www.cir-strategy.com/events)



- Cyan introduction
- AMI requirements
- CyLec platform
- Pilot Installation
- Summary

- Cyan was established in 2002, was listed on the LSE (AIM) in 2005, and has focussed on “system products” since 2008
- Cyan provides smart energy solutions for the utility metering and lighting markets
- Cyan’s USP is an end-to-end platform – from meters and lamps to the enterprise data management system



- India

- Partnerships with most of the top 10 Indian meter suppliers
- Strong relationships with system integrators, network carriers, and government
- Running smart metering pilots under local conditions



- China

- Street and tunnel lighting deployments in several cities and provinces
- Designed into largest lighting equipment manufacturer
- Complete energy monitoring and lamp management/control



- Low cost, high volume
  - Average consumer electricity bill: RS500 (US\$10) per month
  - Typical selling price of a 1 phase meter: RS1500 (\$30)
  - Single Indian states have more than 20 million consumers
- Tough, chaotic conditions
  - Demand regularly exceeds supply (frequent outages)
  - Supplies vary from 180V to 300V
  - Widespread tampering (35KV)

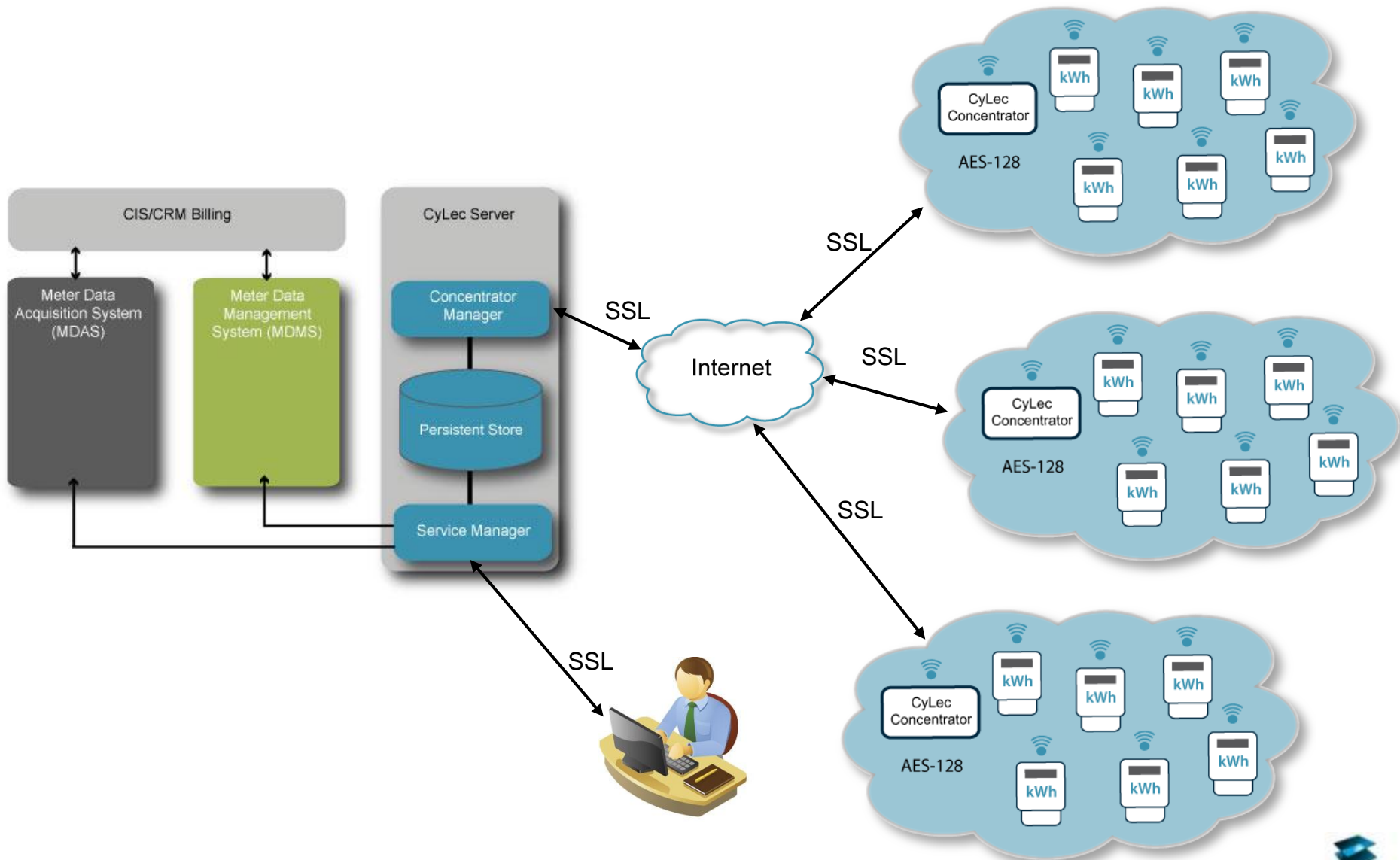


*Typical New Delhi street scene*

- Automated meter readings
  - Online meter reading (billing data)
  - Legacy support for handheld
- Loss reduction and load management
  - Tamper detection – 30% losses in India
  - Online load surveys and tariffs
  - Scheduled and batch disconnects

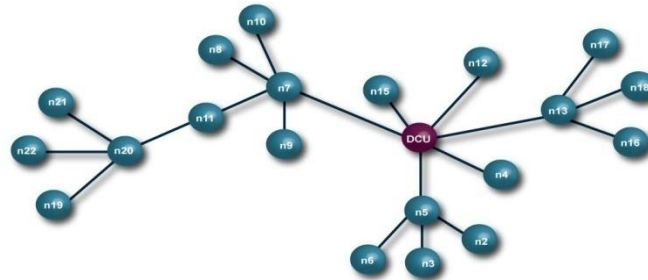


- Meter considerations
  - Easy upgrade path for existing meter hardware and firmware
  - Bi-directional communication - control, configuration, and reporting
  - Interoperability between multiple meter types and suppliers
- Network and infrastructure
  - Simultaneous point-to-point (handheld) and mesh (DCU) operation
  - Frequency with good range and penetration for neighbourhood area
  - Flexible connection to multiple Meter Data Management Systems
  - Low cost mesh concentrators with GPRS back haul





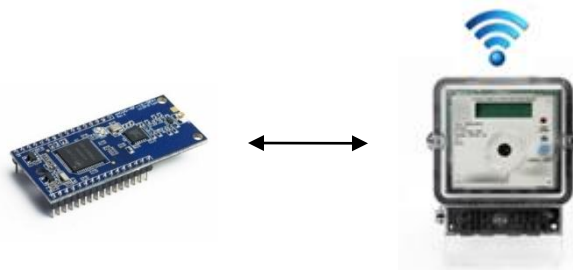
- CyNet™ highlights
  - Robust low power meshing software for sub 1GHz radio
  - Flexible routing: AODV\*, DPR\*, self- forming/healing, easy deployment
  - Optimises data throughput: on demand route freezing
  - Dynamic CCA: automatically adjusts to changing RF conditions
  - Many man years of development (expert team in Cambridge, UK)
  - Designed for target applications – not by committee



\* Adaptive on demand vector, Data packet routing, clear channel assessment

- Highlights

- Connects to any meter via “4+1” wire UART interface
- Transparent channel between meter and concentrator
- Interoperable with any meter protocol/firmware
- Firmware upgradable ‘over the air’
- 915/868/865/470MHz options for worldwide deployment
- >100m indoor range through barriers, >1Km in open field
- Simultaneous handheld (legacy) and concentrator operation



- Highlights
  - Concentrates radio traffic for up to 100 meters
  - Stores protocols for multiple meter types
  - Schedules collection of readings and status reports from meters
  - Forwards server messages to individual meters (e.g. disconnects)
  - Maintains private dynamic IP connection to the CyLec server



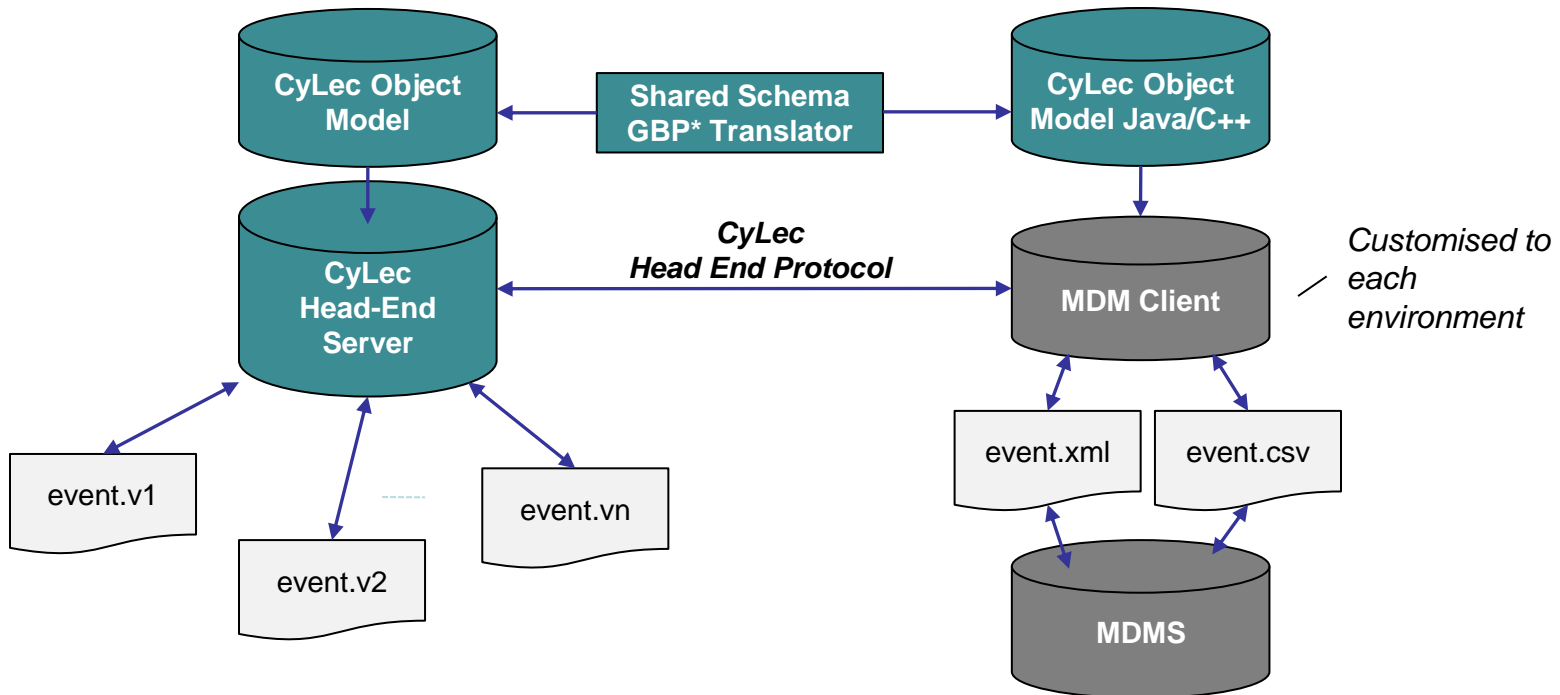
- Highlights

- Enterprise environment: robust, scalable and fault tolerant
- Manages GPRS links to remote concentrators
- Stores data from meters
- Aligns multiple meter formats to common CyLec object model
- Head-end interface to MDAS and MDMS
  - HTTPS RESTful – web services connections
  - Multiple export formats (Google Protocol Buffers and xml)
  - SSL transport encryption and authentication

- Exchange with Meter Data Management System
  - MIOS format XML (Indian standard)
  - MDM specific (e.g. Oracle)

```

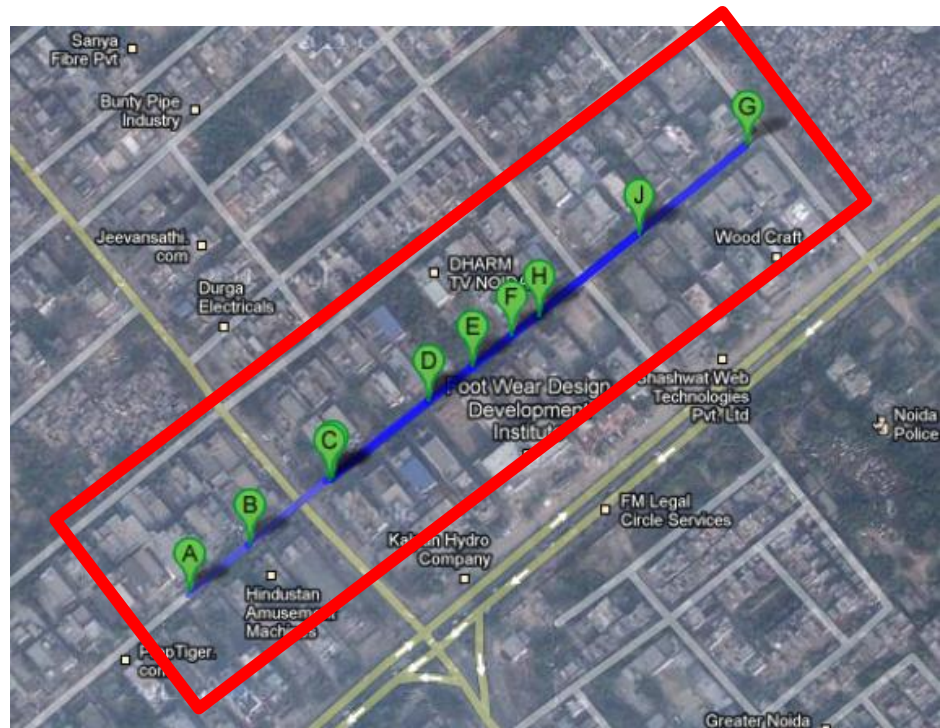
<?xml version="1.0" encoding="UTF-8" ?>
<CDF?
<QUALITYTYPE CODE="1"?
<D1?
  <G1? TESTTIME#0099?/G1?
  <G2? 11 2011 10:15:00?/G2?
  <G3? 1.00?/G3?
  <G4? 1.00?/G4?
  <G5? 0.5?/G5?
  <G6? 0?/G6?
  <G7? WCE#01#?/G7?
  <G8? APR.01?/G8?
  <G9? CODE="10" NAME="Capital Power"?/G9?
  <G10? Main?/G10?
  <G11? WALID?/G11?
  <G12? 0?/G12?
</D1?
<D2?
  <PARAM CODE="P1-1-1-1-1" VALUE="22.593" UNIT="V"?/
  <PARAM CODE="P2-1-1-1-1" VALUE="003.789" UNIT="A"?/
  <PARAM CODE="P3-2-1-1-1" VALUE="009.997" UNIT="W"?/
  <PARAM CODE="P4-4-1-1-1" VALUE="008.950" UNIT="M"?/
  <PARAM CODE="P9-1-0-0-0" VALUE="047.286" UNIT="Hz"?/
</D2?
<D3?
  <DATE TIME="02-11-2011 10:15:00" MECHANISM=""?/
  <PARAM CODE="P7-1-0-0-0" VALUE="009.723" UNIT="M"?/
  <D3-00?
</D3?
</QUALITYTYPE?
    
```



\*GPB: Google Protocol Buffers

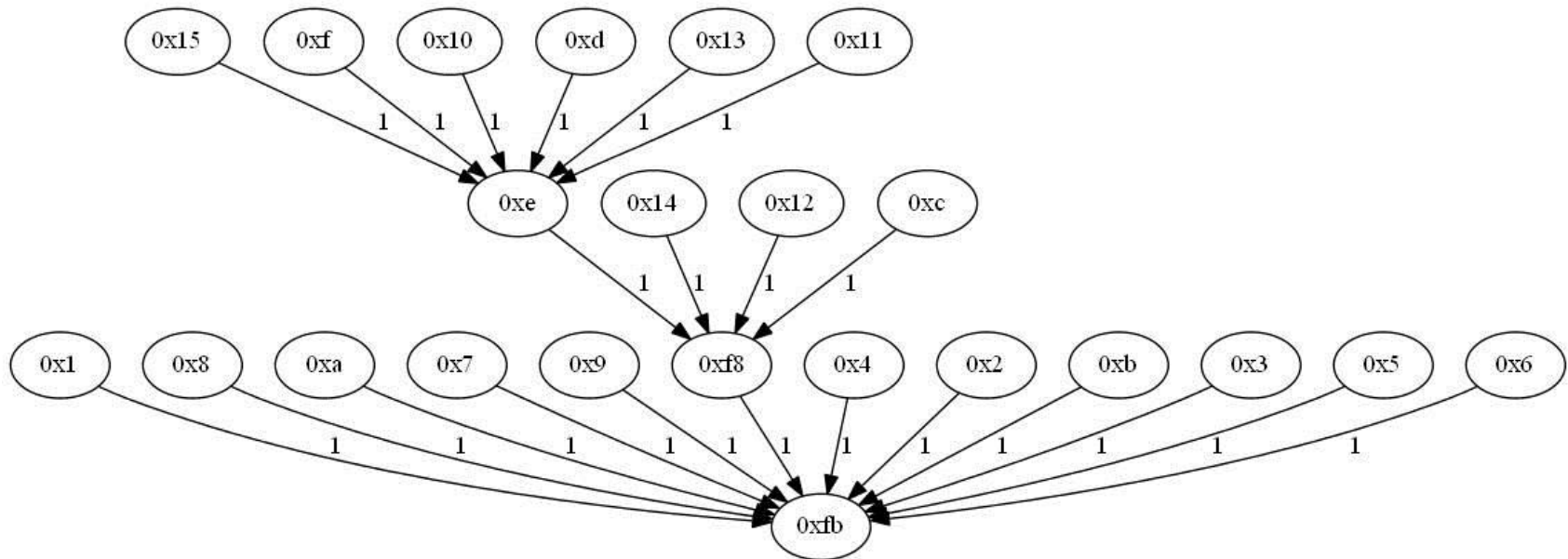
- Automated collection of billing reports and meter history
- Automated collection of 15/30/60 minute load surveys
- Tariff management and reporting
- Near real-time tamper monitoring
- Remote disconnects:
  - Batched for non-payment or tampering
  - Scheduled for load management

- Noida (New Delhi) pilot
  - 150 meters
  - 4 concentrators
  - 865-867MHz, 50mW LPRF



*Location of sub-set of pilot meters*

- Example of one mesh network connection network for Noida installation





**Cylec Meters**  
Management Console

Home
Alerts
Configure
Log Out

**Meters List (134)**

Meter Number
M21_000000000011
M21_000000000012
M21_000000000014
M21_000000000015
M21_000000000016
M21_000000000017
M21_000000000018
M21_000000000019
M21_000000000020
M21_000000000021
M21_000000000022
M21_000000000023
M21_000000000024
M21_000000000025
M21_000000000026
M21_000000000027
M21_000000000028
M21_000000000029
M21_000000000030
M21_000000000031
M21_000000000032
M21_000000000033
M21_000000000034
M21_000000000036
M21_000000000037
M21_000000000038
M21_000000000039
M21_000000000040
M21_000000000041
M21_000000000042
M21_000000000043
M21_000000000044
M21_000000000045
M21_000000000046
M21_000000000047
M21_000000000048

Close
Instant
Load
Tamper
Reports

**Instant Data**

Voltage  
**244.1**

Current  
**0.457**

Power Factor  
**1**

Frequency  
**50.03**

**Energy Details**

Kwh  
**872.62**

**Information**

Meter Time  
2012.05.26 04:53

Server Time  
2012.05.26 04:53

Params	Value
Date	2012.05.26
Time	04:53
Voltage	244.1 V
Current	0.457 A
Energy	872.62 kwh
Power	0.114 kw
PF	1
Frequency	50.03 Hz

**Power Details**

Kw  
**0.114**

Meter Details
District
Location

- Fully integrated end to end mesh based wireless solutions
- Optimised for range and data
- Products are ready to use or easily customised
- Application specialised protocols
- Products developed jointly with OEM
- Available now